

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 1: Aggregate Revenue Requirement - Summary Sheet**

\*PPA based Station

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			Tariff Order	April - March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Fuel Related Expenses		123.45	173.30	49.85	743.09	887.79	897.28	924.51	952.56	
2	Operation & Maintenance Expenses	Form 3	86.21	10.85	(75.36)	99.07	104.72	110.74	117.05	123.74	
2.1	Water Charges	Form 3.A & 3.A.1	0.00	1.19	1.19	1.30	1.43	1.58	1.74	1.91	
3	Depreciation	Form 5	159.14	68.28	(90.86)	173.05	173.05	173.05	173.05	173.05	
4	Interest Expenses / Interest & Finance Charges on Loan Capital	Form 6	213.17	110.86	(102.31)	214.72	197.41	180.13	162.25	144.97	
5	Interest on Working Capital	Form 2.4	32.40	18.01	(14.39)	35.79	37.30	37.54	38.30	39.10	
6	Special allowance in lieu of Renovation & Modernisation*		-	-	-	-	-	-	-	-	
7	SLDC Fees and Charges		0.22	0.05	(0.17)	0.23	0.25	0.26	0.27	0.29	
<b>8</b>	<b>Total Revenue Expenditure</b>		<b>491.14</b>	<b>209.24</b>	<b>(281.90)</b>	<b>524.17</b>	<b>514.16</b>	<b>503.31</b>	<b>492.66</b>	<b>483.06</b>	
9	Add: Return on Equity	Form 7	126.59	68.77	(57.82)	137.53	137.53	137.53	137.53	137.53	
10	Add: Income Tax		0.00	3.22	3.22	2.84	2.84	2.84	2.84	2.84	
11	Less: Non-Tariff Income	Form 8	0.00	8.19	8.19	8.19	8.19	8.19	8.19	8.19	
<b>12</b>	<b>Aggregate Revenue Requirement</b>		<b>617.73</b>	<b>273.04</b>	<b>(344.69)</b>	<b>656.36</b>	<b>646.35</b>	<b>635.49</b>	<b>624.85</b>	<b>615.25</b>	

Note: \* - Wherever applicable

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 1.1: Summary of Tariff Proposal**

\*PPA based Station

Sr. No.	Particulars	Previous Year	MYT Control Period					Remarks
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		Approved	Projected	Projected	Projected	Projected	Projected	
<b>1</b>	<b>Capacity (Fixed) Charges (in Rs. Crore)</b>	617.73	656.36	646.35	635.49	624.85	615.25	
<b>2</b>	<b>Energy Charge Rate ex-bus (Rs./kWh)</b>	2.44	3.19	3.20	3.23	3.33	3.43	
a	Station/Unit 1 (pls mention name)...							
b	Station/Unit 2 (pls mention name)...							
c	Station/Unit 3 (pls mention name)...							
	....							
	....							
<b>3</b>	<b>Other Charges (Rs./kWh)</b>							
a	Station/Unit 1 (pls mention name)...							
b	Station/Unit 2 (pls mention name)...							
c	Station/Unit 3 (pls mention name)...							
	....							
	....							

Sikka Extn. (3-4)\*  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 2.1: Operational Parameters - Thermal Generation**  
Sikka Extn. (3-4)\*

\*PPA based Station

Sr. No.	Particulars	Unit of Measurement	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			Tariff Order	April - March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Total Capacity	MW	500	500		500	500	500	500	500	
<b>2</b>	<b>Availability</b>										
2.1	Target Availability for full recovery of AFC	%	85.00%	36.01%		85.00%	85.00%	85.00%	85.00%	85.00%	
2.2	Projected Availability	%	-	-	-	80.40%	85.00%	85.00%	85.00%	85.00%	
<b>3</b>	<b>Plant Load Factor (PLF)</b>										
3.1	Target PLF for Incentive	%	85.00%	31.36%		85.00%	85.00%	85.00%	85.00%	85.00%	
3.2	Projected PLF	%	-	-	-	59.00%	70.00%	70.00%	70.00%	70.00%	
<b>4</b>	<b>Gross Generation</b>										
4.1	Scheduled Generation	MU	555.11	555.11		3723.00	3723.00	3723.00	3723.00	3723.00	
4.2	Projected Gross Generation	MU	-	-	-	2584.20	3066.00	3066.00	3066.00	3066.00	
<b>5</b>	<b>Auxiliary Consumption</b>										
5.1	Normative Auxiliary Energy Consumption	%	9.00%	12.16%		9.00%	9.00%	9.00%	9.00%	9.00%	
5.2	Projected Auxiliary Energy Consumption	%	-	-	-	10.00%	9.50%	9.50%	9.50%	9.50%	
5.3	Projected Auxiliary Energy Consumption	MU	-	-	-	258.42	291.27	291.27	291.27	291.27	
5.4	Net Generation	MU				3387.93	3387.93	3387.93	3387.93	3387.93	
<b>6</b>	<b>Gross Station Heat Rate</b>										
6.1	Normative Gross Station Heat Rate	kcal/kWh	2398	3238		2398	2398	2398	2398	2398	
6.2	Projected Gross Station Heat Rate	kcal/kWh	-	-	-	2650	2600	2550	2550	2550	
<b>7</b>	<b>Secondary Fuel Oil Consumption</b>										
7.1	Normative Secondary Fuel Oil Consumption	ml/kWh	1.00	9.56		1.00	1.00	1.00	1.00	1.00	
7.2	Projected Secondary Fuel Oil Consumption	ml/kWh	-	-	-	3.00	2.00	2.00	2.00	2.00	
<b>8</b>	<b>Lime stone consumption</b>										
	Lignite based stations using CFBC Technology										
8.1	Normative	kg/kWh	NA	NA		NA	NA	NA	NA	NA	
8.2	Projected	kg/kWh	-	-	-	NA	NA	NA	NA	NA	
<b>9</b>	<b>Transit and Handling Loss</b>										
9.1	Normative Transit Loss	%	0.80	0.00		0.00%	0.00%	0.00%	0.00%	0.00%	
9.2	Projected Transit Loss	%	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	
<b>10</b>	<b>Gas Booster Consumption</b>										
10.1	Normative	%	NA	NA		NA	NA	NA	NA	NA	
10.2	Projected	%	-	-	-	NA	NA	NA	NA	NA	

\* Figures must be as per norms approved in GERC (MYT) Regulations, 2016

**Note:** Operational data is to be submitted for each Unit of each station separately

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 2.2: Energy Charges - Thermal Generation**  
**Sikka Extn. (3-4)\***

\*PPA based Station

Sr. No.	Item	Derivation	Unit	True-Up Year (FY 2015-16)	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	Remarks
1	Total Capacity	A1	MW	500	500	500	500	500	500	
2	Actual PLF (for True up year) / Target PLF (for MYT Projection year)	A2	%	31.36%	59.00%	70.00%	70.00%	70.00%	70.00%	
3	Gross Generation	A=A1 x A2 x 8760 or 8784 (leap year)	MUs	555.11	2584.20	3066.00	3066.00	3066.00	3066.00	
4	Auxiliary Consumption	C	%	12.16%	10.00%	9.50%	9.50%	9.50%	9.50%	
5	Auxiliary Consumption	B	MUs	67.48	258.42	291.27	291.27	291.27	291.27	
6	Net Generation	Y=A - B	MUs	487.63	2325.78	2774.73	2774.73	2774.73	2774.73	
7	Station Heat Rate	D	Kcal/KWh	3,238	2,650	2600	2550	2550	2550	
8	Sp. Oil Consumption	E	ml/kWh	9.56	3.00	2.00	2.00	2.00	2.00	
9	Gross Calorific Value of Coal	F	kcal/kg	5,230	5,270	5,270	5,270	5,270	5,270	
10	Calorific value of Oil	G	kcal/l	10,250	10,310	10,310	10,310	10,310	10,310	
11	Overall Heat	H=A x D	G Cal	1797444.99	6848130.00	7971600.00	7818300.00	7818300.00	7818300.00	
12	Heat from Oil	I=(A x E x G)/1000	G Cal	54393.73	79932.55	63223.49	63223.49	63223.49	63223.49	
13	Heat from Coal	J=H-I	G Cal	1743051.26	6768197.45	7908376.51	7755076.51	7755076.51	7755076.51	
14	Transit losses	K	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
15	Coal Blend									
16	A) Indigenous Coal	X1	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
17	B) Washed Coal	X2	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
18	C) Imported Coal	X3	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
19	Actual Oil Consumption	L=A x E	kl	5306.85	7752.60	6132.00	6132.00	6132.00	6132.00	
20	Actual Coal Consumption	M=(J X 1000)/F	MT	333279.40	1284249.52	1500595.82	1471507.50	1471507.50	1471507.50	
21	A) Indigenous Coal	Q1=M* x X1/(1-K)	MT	0.00	0.00	0.00	0.00	0.00	0.00	
22	B) Washed Coal	Q2=M* x X2 / (1-K)	MT	0.00	0.00	0.00	0.00	0.00	0.00	
23	C) Imported Coal	Q3=M* X X3	MT	333279.40	1284249.52	1500595.82	1471507.50	1471507.50	1471507.50	
24	Price of Coal									
25	A) Indigenous Coal	P1	Rs/MT	0.00	0	0	0	0	0	
26	B) Washed Coal	P2	Rs/MT	0.00	0	0	0	0	0	
27	C) Imported Coal	P3	Rs/MT	4818.71	5650	5820	5994	6174	6359	
28	Price of Oil	P4	Rs/kl	23936.01	22554	23682	24866	26110	27415	
29	Coal cost									
30	A) Indigenous Coal	N1=Q1 X P1	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00	
31	B) Washed Coal	N2=Q2 X P2	Rs Lakh	0.00	0.00	0.00	0.00	0.00	0.00	
32	C) Imported Coal	N3=Q3 X P3	Rs Lakh	16059.75	72560.10	87327.17	88203.41	90849.51	93575.00	
33	Total Coal Cost	N4=N1+N2+N3	Rs Lakh	16059.75	72560.10	87327.17	88203.41	90849.51	93575.00	
34	Oil Cost	N5=P4 x L/10^5	Rs Lakh	1270.25	1748.55	1452.19	1524.80	1601.04	1681.09	
35	Other Charges (Please specify details)	N6	Rs Lakh							
36	Other Adjustments (Please specify details)	N7	Rs Lakh							
37	Total Fuel Cost	O=N4+N5+N6+N7	Rs Lakh	17330	74309	88779	89728	92451	95256	
38	Fuel Cost/Unit Gross	P=O/(A*10)	Rs/kWh	3.12	2.88	2.90	2.93	3.02	3.11	
39	Fuel Cost/Unit Net	Q=O/(Y*10)	Rs/kWh	3.55	3.19	3.20	3.23	3.33	3.43	
40	Cost of fuel/G.Cal	R=(O/H)*10^5	Rs/Gcal	964.15	1085.09	1113.70	1147.67	1182.49	1218.37	
41	Actual Net Generation (for true up year only)	S	MUs	487.63	2325.78	2774.73	2774.73	2774.73	2774.73	
42	Normative Fuel Cost for actual Net Generation (for true up year only)	T=S*Q/10	Rs. Crore	173.30	743.09	887.79	897.28	924.51	952.56	

\* Should be as per MYT Regulations. If there is any deviation, pls justify.

**NOTE:** Operational data is to be submitted for each Unit of each station separately

Sikka Extn. (3-4)\*  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 2.3: Fuel Cost Details - Thermal Generation**  
Sikka Extn. (3-4)\*

\*PPA based Station

Sr. No.	Particulars	Unit	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Basic Cost	Rs/unit									
2	Freight	Rs/unit									
3	Freight Surcharge, if applicable	Rs/unit									
4	Fuel Handling Charges	Rs/unit									
5	Taxes and Duties (pl. specify details)	Rs/unit									
6	Any other charges (pl. specify details)	Rs/unit									
7	<b>Total Price excluding Transit &amp; Handling Loss</b>	Rs/unit									
8	<b>Transit &amp; Handling Loss</b>	%	<b>0.80</b>	<b>0.00</b>		<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	
9	<b>Total Price including Transit &amp; Handling Loss</b>	<b>Rs/unit</b>									

**Note:** This Fuel Price Break up should be submitted for each Unit/Station providing the break up of fuel price of primary fuel

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 2.4: Interest on Working Capital - Thermal Generation (1 of 2)**  
**Sikka Extn. (3-4)\***

\*PPA based Station

**A. True-Up Year (FY 2015-16)**

(Rs. Crore)

Sr. No.	Particulars	Norm	True-Up Year (FY 2015-16)	
			Tariff Order	True-Up Petition
1	Target Availability (%)		85.00%	85.00%
2	Actual Generation (MU)		555.11	555.11
3	Cost of Coal/Lignite <sup>1</sup>			53.52
4	Cost of Oil <sup>2</sup>			NA
5	Cost of Secondary Fuel Oil <sup>1</sup>			5.74
6	Fuel Cost <sup>3</sup>			NA
7	Liquid Fuel Stock <sup>3</sup>			NA
8	O&M expenses			0.90
9	Maintenance Spares			0.03
10	Receivables			61.90
11	<b>Total Working Capital Requirement</b>			<b>122.09</b>
12	<b>Computation of Working Capital Interest</b>			
13	Interest Rate (%)			<b>14.75%</b>
14	<b>Interest on Working Capital</b>		<b>32.40</b>	<b>18.01</b>
15	<b>Actual Working Capital Interest as per Audited Accounts</b>	Not Applicable		

**Note:**

- 1 For Coal based/Lignite based generating stations
- 2 For Oil based generating stations
- 3 For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel
- 4 Submit this form for each station separately

**B. MYT Control Period FY 2016-17 to FY 2020-21**

**Form 2.4: Interest on Working Capital - Thermal Generation (2of 2)**

Sr. No.	Particulars	Norm	MYT Control Period				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
			Projected	Projected	Projected	Projected	Projected
1	Target Availability (%)		80.40%	85.00%	85.00%	85.00%	85.00%
2	Generation (MU)		2584.20	3066.00	3066.00	3066.00	3066.00
3	Cost of Coal/Lignite <sup>1</sup>		121.91	130.73	132.05	136.01	140.09
4	Cost of Oil <sup>2</sup>						
5	Cost of Secondary Fuel Oil <sup>1</sup>		3.92	2.90	3.04	3.20	3.36
6	Fuel Cost <sup>3</sup>						
7	Liquid Fuel Stock <sup>3</sup>						
8	O&M expenses		8.26	8.73	9.23	9.75	10.31
9	Maintenance Spares		32.77	32.77	32.77	32.77	32.77
10	Receivables		139.08	143.70	143.75	145.62	147.66
11	<b>Total Working Capital Requirement</b>		<b>305.93</b>	<b>318.83</b>	<b>320.85</b>	<b>327.35</b>	<b>334.19</b>
	<b>Computation of Working Capital Interest</b>						
12	Interest Rate (%)		11.70%	11.70%	11.70%	11.70%	11.70%
13	<b>Interest on Working Capital</b>		<b>35.79</b>	<b>37.30</b>	<b>37.54</b>	<b>38.30</b>	<b>39.10</b>

**Note:**

- 1 For Coal based/Lignite based generating stations
- 2 For Oil based generating stations
- 3 For Gas Turbine/Combined Cycle generating stations taking into account the mode of operation on gas fuel and liquid fuel
- 4 Submit this form for each station separately

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 2.9: % Annual PAF & PLF of Generating Stations**

\*PPA based Station

**True-Up Year (FY 2015-16)**

Sr. No.	Generating Station	PAF	PLF
1	Sikka Extn. (3-4)*	36.01%	31.36%

**Note:** This detail must be certified by SLDC.



**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 3: Operations and Maintenance Expenses Summary**  
**Sikka Extn. (3-4)\***

\*PPA based Station

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	O&M Expenses	Form 3.1	86.21	10.85							
1.1	Employee Expenses	Form 3.2		8.98							
1.2	A&G Expenses	Form 3.3		0.43							
1.3	R&M Expenses	Form 3.4		1.44							
2	Less: O&M Expense capitalised										
3	<b>Total Operation &amp; Maintenance Expenses (Net of Capitalisation)</b>		<b>86.21</b>	<b>10.85</b>	<b>(75.36)</b>	<b>99.07</b>	<b>104.72</b>	<b>110.74</b>	<b>117.05</b>	<b>123.74</b>	

**Note:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

**Form 3.A: Water Charges for the True-Up Year (FY 2015-16)**

Sr. No.	Name of Generating Station	Generation in MU	Water consumption in Cub.Mtr.	Water consumption in Cub.Mtr./MU	Rate of water in Rs./Cub.Mtr.	Amount of water charges in Rs. Crore	Tariff Order	April-March (Audited)	Deviation	Remarks
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (f) - (g)	
1	Sikka Extn. (3-4)*	555.109632					0.00	1.19	(1.19)	

**Form 3.A.1: Water Charges for the MYT Period FY 2016-17 to FY 2020-21**

Sr. No.	Name of Generating Station	Projected Gross Generation in MU	Projected water consumption in Cub.Mtr. per MU	Projected rate of water in Rs./Cub.Mtr.	Projected cost of water consumption in Rs. Crore
1	Sikka Extn. (3-4)*				
...	FY 2016-17	2584.20			1.30
...	FY 2017-18	3066.00			1.43
...	FY 2018-19	3066.00			1.58
...	FY 2019-20	3066.00			1.74
...	FY 2020-21	3066.00			1.91

**Note:** The details should be submitted for all the years of MYT i.e. FY 2016-17 to FY 2020-21

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 3.1: Normative O&M Expenses**  
**<Station-wise and H.O. Expenses>**

\*PPA based Station

**A. For Existing Generating Stations**

(Rs. Crore)

Sr. No.	Particulars	Approved O&M Expenses			3-Year Average (d)=[(a)+(b)+ (c)]/3	Normative* FY 2015-16 (e)	MYT Control Period									
		FY 2012-13	FY 2013-14	FY 2014-15			FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21	
		(a)	(b)	(c)	Normative\$	Projected\$\$	Normative\$	Projected\$\$	Normative\$	Projected\$\$	Normative\$	Projected\$\$	Normative\$	Projected\$\$		
1	Employee Expenses#															
2	A&G Expenses (including insurance and excluding Water Charges)															
3	R & M Expenses															
4	<b>Total O&amp;M Expenses</b>															

**Notes:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

\* Normative O&M expenses for FY 2015-16 to be computed by escalating (d) by 5.72% twice

\$ Normative O&M expenses for each Year of the Control Period to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

**B. For New Generating Stations**

Sr. No.	Particulars	Unit	Ensuing Years				
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
			Estimated	Projected	Projected	Projected	Projected
<b>A</b>	<b>Thermal Generating Stations</b>						
1	O&M Norms specified by the Commission (a)	Rs. Lakh/MW	18.08	19.11	20.21	21.36	22.58
2	Installed Capacity (b)	MW	500	500	500	500	500
2.1	Additional 4th and 5th Unit (0.90 x a)						
2.2	Additional 6th and more Unit (0.85 x a)						
3	O&M Expenses (c)	Rs. Crore	99.07	104.72	110.74	117.05	123.74
<b>B</b>	<b>Hydro Generating Stations</b>						
1	O&M Norms specified by the Commission	%					
2	Original Project Cost	Rs. Crore					
3	O&M Expenses	Rs. Crore					

# 7th pay commission impact of added in employee cost for FY 2016-17

**Note:** Station/Unit-wise details to be provided above

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 3.2: Employee Expenses**  
**Sikka Extn. (3-4)\***

\*PPA based Station

**Expenditure details**

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Basic Salary			
2	Dearness Allowance (DA)			
3	House Rent Allowance			
4	Conveyance Allowance			
5	Leave Travel Allowance			
6	Earned Leave Encashment			
7	Other Allowances			
8	Medical Reimbursement			
9	Overtime Payment			
10	Bonus/Ex-Gratia Payments			
11	Interim Relief / Wage Revision			
12	Staff welfare expenses			
13	VRS Expenses/Retrenchment Compensation			
14	Commission to Directors			
15	Training Expenses			
16	Payment under Workmen's Compensation Act			
17	Net Employee Costs			
18	Terminal Benefits			
18.1	Provident Fund Contribution			
18.2	Provision for PF Fund			
18.3	Pension Payments			
18.4	Gratuity Payment			
18.5	Incentive			
19	Others (Pls. specify)			
<b>20</b>	<b>Gross Employee Expenses</b>			8.98
21	Less: Expenses Capitalised			0.00
<b>22</b>	<b>Net Employee Expenses</b>			8.98
<b>23</b>	<b>Total Gross Generation in MU</b>			<b>555.11</b>
<b>24</b>	<b>Employees Cost / Unit (22/23)</b>			0.16
<b>25</b>	<b>No. of Employees</b>			

**Note:** This form should be submitted for each station separately alongwith separate details for H.O. Exp

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 3.3: Administration & General Expenses**  
**Sikka Extn. (3-4)\***

\*PPA based Station

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY 2015-16)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Rent Rates & Taxes			
2	Insurance			
3	Telephone & Postage, etc.			
4	Legal charges & Audit fee (Break-up as per separate Table in Form 3.3.1)			
5	Professional, Consultancy, Technical fee			
6	Conveyance & Travel			
7	Electricity charges			
8	Water charges			
9	Security arrangements			
10	Fees & subscription			
11	Books & periodicals			
12	Computer Stationery			
13	Printing & Stationery			
14	Advertisements			
15	Purchase Related Advertisement Expenses			
16	Contribution/Donations			
17	License Fee and other related fee			
18	Vehicle Running Expenses Truck / Delivery Van			
19	Vehicle Hiring Expenses Truck / Delivery Van			
20	Cost of services procured			
21	Outsourcing of metering and billing system			
22	Freight On Capital Equipments			
23	V-sat, Internet and related charges			
24	Training			
25	Bank Charges			
26	Miscellaneous Expenses			
27	Office Expenses			
28	Others (Pls. specify)			
29	<b>Gross A &amp;G Expenses</b>			<b>0.43</b>
30	Less: Expenses Capitalised			0.00
31	<b>Net A &amp;G Expenses</b>			<b>0.43</b>

**Note:** This form should be submitted for each station separately alongwith separate details for H.O. Expenses

**Sikka Extn. (3-4)\***

**MYT Petition, True-up Petition Formats - Generation**

**Form 3.4: Repair & Maintenance Expenses**

**Sikka Extn. (3-4)\***

\*PPA based Station

(Rs. Crore)

<b>Sr. No.</b>	<b>Particulars</b>	<b>True-Up Year (FY 2015-16)</b>
1	Plant & Machinery	
2	Buildings	
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	
6	Vehicles	
7	Furniture & Fixtures	
8	Office Equipment	
9	<b>Gross R&amp;M Expenses</b>	<b>1.44</b>
10	Gross Fixed Assets at beginning of year	2.91
11	R&M Expenses as % of GFA at beginning of year	49.48%

**Note:** This form should be submitted for each station separately

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 4: Summary of Capital Expenditure and Capitalisation**  
**Sikka Extn. (3-4)\***

\*PPA based Station

(Rs. Crore)

Sr. No.	Particulars	MYT Control Period					Remarks
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure	0.00	0.00	0.00	0.00	0.00	
2	Capitalisation	0.00	0.00	0.00	0.00	0.00	
3	IDC						
4	Capitalisation + IDC						

**Note:** Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation  
This form should be submitted for each station separately

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**MYT Petition, True-up Petition Formats - Generation**  
**Form 4.1: Capital Expenditure Plan (1 of 2)**

\*PPA based Station

**Project Details**

(Rs. Crore)

Project Code	Project Title	Project Purpose	Project Start Date			Project Completion date			Cost of the Project		
			Original	Revised	Actual	Original	Revised	Actual	Original	Approved	Difference = Actual - Approved
<b>FY 2016-17</b>											
a) Scheme 1											
b) Scheme 2											
...											
<b>FY 2017-18</b>											
...											
<b>FY 2018-19</b>											
...											
<b>FY 2019-20</b>											
...											
<b>FY 2020-21</b>											
...											
<b>TOTAL</b>											





**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 5: Assets & Depreciation (1 of 2)**  
**Sikka Extn. (3-4)\***

\*PPA based Station

**Fixed Assets and Depreciation (Station-wise) For True Up year and for each Year of MYT Control Period**

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>	<b>2.91</b>	<b>3274.56</b>	<b>0.00</b>	<b>3277.47</b>		<b>68.28</b>	<b>0.00</b>		<b>4.16%</b>		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations  
This form should be submitted for each station separately

**Form 5: Assets & Depreciation (2 of 2)**

**Fixed Assets and Depreciation (Company as a whole ) For True Up year and for each Year of MYT Control Period**

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>											
<b>Total as per Audited Account (for True up year only)</b>	<b>16291.82</b>	<b>3503.40</b>	<b>0.00</b>	<b>19795.22</b>		<b>904.76</b>	<b>0.00</b>		<b>5.01%</b>		

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Sikka Extn. (3-4)\*  
MYT Petition, True-up Petition Formats - Generation  
Form 6: Interest Expenses (1 of 2)

\*PPA based Station

**A. Normative Loan**

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Opening Balance of Normative Loan		0		2223.91	2050.86	1877.81	1704.76	1531.70	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets									
3	Addition of Normative Loan due to capitalisation during the year		2292.19		0.00	0.00	0.00	0.00	0.00	
4	Repayment of Normative loan during the year		68.28		173.05	173.05	173.05	173.05	173.05	
5	Closing Balance of Normative Loan		2223.91		2050.86	1877.81	1704.76	1531.70	1358.65	
6	Average Balance of Normative Loan		1111.95		2137.38	1964.33	1791.28	1618.23	1445.18	
7	Weighted average Rate of Interest on actual Loans (%)		9.97%		9.97%	9.97%	9.97%	9.97%	9.97%	
8	Interest Expenses		110.86		213.10	195.84	178.59	161.34	144.08	
9	Finance Charges		0.00		1.62	1.56	1.54	0.91	0.89	
10	<b>Total Interest &amp; Finance Charges</b>		<b>213.17</b>		<b>214.72</b>	<b>197.41</b>	<b>180.13</b>	<b>162.25</b>	<b>144.97</b>	

**Form 6: Interest Expenses (2 of 2)**

**B. Existing Actual Long-term Loans**

(Rs. Crore)

Sr. No.	Source of Loan	Legend	True-Up Year (FY 2015-16)	MYT Control Period					Remarks
			April-March (Audited)	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
				Projected	Projected	Projected	Projected	Projected	
<b>1</b>	<b>Source 1</b>								
1.1	Opening Balance of Loan	A1							
1.2	Addition of Loan during the year	B1							
1.3	Loan Repayment during the year	C1							
1.4	Closing Balance of Loan	D1=A1+B1-C1							
1.5	Average Loan Balance	E1=(A1+D1)/2							
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1							
1.7	Interest Amount Paid in Rs. Crore	G1							
<b>2</b>	<b>Source 2</b>								
2.1	Opening Balance of Loan	A2							
2.2	Addition of Loan during the year	B2							
2.3	Loan Repayment during the year	C2							
2.4	Closing Balance of Loan	D2=A2+B2-C2							
2.5	Average Loan Balance	E2=(A2+D2)/2							
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F2							
2.7	Interest Amount Paid in Rs. Crore	G2							
<b>3</b>	<b>Source 3</b>								
	...								
	...								
	...								
<b>10</b>	<b>Total</b>								
10.1	Opening Balance of Loan = A1+A2+.....	A							
10.2	Addition of Loan during the year = B1+B2+.....	B							
10.3	Loan Repayment during the year = C1+C2+.....	C							
10.4	Closing Balance of Loan	D=A+B-C							
10.5	Average Loan Balance	E=(A+D)/2							
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+.....	G							
10.7	Effective Wt. Avg. Rate of Interest	$H = G/E * 100$		Not Applicable					
10.8	Effective Wt. Avg. Rate of Interest	$H = \frac{\sum(A_n * F_n)}{\sum A_n} * 100$	Not Applicable						
<b>9</b>	<b>Gross Interest Expenses</b>								
10	Less: Expenses Capitalised								
<b>11</b>	<b>Net Interest Expenses</b>								

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 7: Return on Regulatory Equity**

\*PPA based Station

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY 2015-16)			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A			0.00	982.37	982.37	982.37	982.37	982.37
2	Capitalisation during the year	B			3274.56	0.00	0.00	0.00	0.00	0.00
3	Equity portion of capitalisation during the year	C			982.37	0.00	0.00	0.00	0.00	0.00
4	Reduction in Equity Capital on account of retirement / replacement of assets	D				0.00	0.00	0.00	0.00	0.00
5	Regulatory Equity at the end of the year	E=A+C-D			982.37	982.37	982.37	982.37	982.37	982.37
	<b>Return on Equity Computation</b>									
6	Return on Regulatory Equity at the beginning of the year	F			0.00	137.53	137.53	137.53	137.53	137.53
7	Return on Regulatory Equity addition during the year	G=(C-D)/2			68.77	0.00	0.00	0.00	0.00	0.00
8	<b>Total Return on Equity</b>				<b>126.59</b>	<b>68.77</b>	<b>137.53</b>	<b>137.53</b>	<b>137.53</b>	<b>137.53</b>

**Sikka Extn. (3-4)\***  
**MYT Petition, True-up Petition Formats - Generation**  
**Form 8: Non-Tariff Income**  
**Sikka Extn. (3-4)\***

\*PPA based Station

(Rs. Crore)

Sr. No.	Particulars	Reference	True-Up Year (FY 2015-16)			MYT Control Period					Remarks
			MYT Order	April-March (Audited)	Deviation	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	
			(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Income from Rents of land or buildings										
2	Income from Sale of Scrap										
3	Income from statutory investments										
4	Income from sale of ash/rejected coal										
5	Interest income on advances to suppliers/contractors										
6	Income from Rental from staff quarters										
7	Income from Rental from contractors										
8	Income from hire charges from contractors and others										
9	Income from advertisements, etc.										
10	Prior Period Income etc.										
11	...										
12	...										
	Others (Pls. specify)										
17	<b>Total</b>		<b>0.00</b>	<b>8.19</b>	<b>8.19</b>	<b>8.19</b>	<b>8.19</b>	<b>8.19</b>	<b>8.19</b>	<b>8.19</b>	

**Note:** This form should be submitted for each station separately