

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**



CASE NO. 1756/2018

Filing of Petition for True Up of FY 2017-18

&

Tariff for FY 2019-20

Under

GERC MYT Regulations 2016 and

Section 62 of the Electricity Act, 2003.

Filed by:-

Gujarat State Electricity Corporation Limited

Regd. Office: Vidyut Bhavan, Race Course Circle, Vadodara – 390 007



**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Filing No:

Case No: 1756/2018

IN THE MATTER OF	Filing of Petition for True Up of FY 2017-18 and Determination of Tariff for FY 2019-20 under GERC MYT Regulations, 2016 and Section 62 of the Electricity Act, 2003.
AND	
IN THE MATTER OF	Gujarat State Electricity Corporation Limited, Vidyut Bhavan, Race Course, Vadodara 390007 Phone No. :0265 6612003; Fax: 0265 2344537 E-mail: gmf.gsecl@gebmail.com PETITIONER
AND	
IN THE MATTER OF	Gujarat Urja Vikas Nigam Limited, Sardar Patel Vidyut Bhavan, Race Course, Vadodara 390007 Phone No. 0265 6613221; Fax: 0265 2337918; E-mail: coacom@gebmail.com RESPONDENT

THE PETITIONER ABOVE NAMED RESPECTFULLY SUBMITS



Gujarat State Electricity Corporation Limited (GSECL) has filed petition for True up for FY 2017-18 and determination of tariff for FY 2019-20 on 29th November, 2018.

In this regard, GSECL humbly submits that it has inadvertently claimed lower employee cost of Rs. 33.75 Crore. The reconciliation of the same with annual account is as under:

Particulars	Amount (Rs. Crore)
Employee benefit expenses (As per Balance sheet)	682.11
Re-measurement of defined benefits (As per Balance sheet)	121.58
Total as per audited Annual Accounts 2017-18	803.70
less: Provision for 7th pay commission	77.30
less: SSNL and RE Assets	19.17
Total Employee Cost required to be claimed (Controllable + Uncontrollable due to 7th pay Commission)	707.23
Claimed in Petition (Controllable + Uncontrollable)	673.48
Claim lower in Petition	33.75

It is also humbly submitted that GSECL has inadvertently considered lower employee cost of Rs. 673.48 Crore as against Rs. 707.23 Crore. Inclusion of the above changes will require change in certain parts of the petition. The tables which will undergo change are as under:

1. Table 3
2. Table 4
3. Table 5
4. Table 28
5. Table 29
6. Table 34
7. Table 35
8. Table 36

The relevant changes in the petition are as reproduced below for the kind consideration of the Hon'ble Commission:



Table 28: Gain/ (losses) from O&M expenses for FY 2017-18

					Rs in Crores	
Sr. No.	Power Station	O&M Expenses (Approved)	O&M Expenses (Actual)	Gain/(Loss) due to Controllable Factor	Gain/(Loss) due to Uncontrollable Factor	
1	Ukai (3-5)	217.09	203.28	20.84	(7.04)	
2	Gandhinagar (3-4)	86.65	120.19	(29.12)	(4.42)	
3	Gandhinagr 5*	22.08	59.78		(2.21)	
4	Wanakbori 1-6 TPS	226.73	221.40	12.78	(7.45)	
5	Wanakbori 7*	18.33	17.13		(0.53)	
6	Sikka TPS	80.09	-		-	
7	Sikka Extension (3-4)*	90.77	106.88		(3.34)	
8	KLTPS 1-3	108.60	113.91	(2.15)	(3.16)	
9	KLTPS 4	18.60	15.14	3.81	(0.35)	
10	Dhuvaran CCPP 1*	31.64	36.58		(0.92)	
11	Dhuvaran CCPP 2	31.72	38.58	(5.89)	(0.98)	
12	Dhuvaran CCPP 3*	65.89	3.34		(0.06)	
13	Utran Gas*	-	-		-	
14	Utran Extension*	52.50	45.90		(1.19)	
15	Ukai 6*	81.22	52.81		(0.84)	
16	Ukai Hydro	19.12	12.70	6.90	(0.49)	
17	Kadana Hydro	23.02	30.67	(6.88)	(0.77)	
Total		1,174.05	1,078.29	0.30	(33.75)	

* PPA governed station

Table 29: Gain/ (losses) from Interest on Working Capital for FY 2017-18

					Rs in Crores	
Sr. No.	Power Station	Interest on Working Capital (Approved)	Interest on Working Capital (Actual)	Gain/(Loss) due to Controllable Factor	Gain/(Loss) due to Uncontrollable Factor	
1	Ukai (3-5)	41.34	34.23		7.11	
2	Gandhinagar (3-4)	22.33	26.25		(3.92)	
3	Gandhinagr 5*	14.59	13.12			
4	Wanakbori 1-6 TPS	67.10	68.56		(1.46)	
5	Wanakbori 7*	11.35	10.92			
6	Sikka TPS	13.89	-			
7	Sikka Extension (3-4)*	29.25	38.81			
8	KLTPS 1-3	8.52	9.65		(1.13)	
9	KLTPS 4	3.36	3.46		(0.10)	
10	Dhuvaran CCPP 1*	5.15	4.23			
11	Dhuvaran CCPP 2	5.72	4.63		1.09	
12	Dhuvaran CCPP 3*	13.10	48.97			
13	Utran Gas*	-	-			
14	Utran Extension*	19.19	28.42			
15	Ukai 6*	29.66	30.94			
16	Ukai Hydro	0.70	0.60		0.10	
17	Kadana Hydro	1.26	1.84		(0.58)	
Total		286.51	324.61	-	1.13	

* PPA governed station



Table 3 & Table 34: Gains / (Losses) on account of Controllable Factors for FY 2017-18

Rs in Crores					
Sr. No.	Power Station	Gain/(Loss) due to Controllable Factors		Total Gains/ (Losses) due to Controllable factors	Total Gains/ (Losses) to be passed through (1/3rd of gains/ losses)
		O&M Expenses	Fuel Cost		
1	Ukai (3-5)	20.84	44.20	65.05	21.68
2	Gandhinagar (3-4)	(29.12)	13.78	(15.34)	(5.11)
3	Gandhinagr 5*	-	-	-	-
4	Wanakbori 1-6 TPS	12.78	28.79	41.57	13.86
5	Wanakbori 7*	-	-	-	-
6	Sikka Extension (3-4)*	-	-	-	-
7	KLTPS 1-3	(2.15)	(19.62)	(21.77)	(7.26)
8	KLTPS 4	3.81	(6.38)	(2.57)	(0.86)
9	Dhuvaran CCPP 1*	-	-	-	-
10	Dhuvaran CCPP 2	(5.89)	(5.82)	(11.71)	(3.90)
11	Dhuvaran CCPP 3*	-	-	-	-
12	Utran Extension*	-	-	-	-
13	Ukai 6*	-	-	-	-
14	Ukai Hydro	6.90	-	6.90	2.30
15	Kadana Hydro	(6.88)	-	(6.88)	(2.29)
Total		0.30	54.95	55.25	18.42

* PPA governed station



Table 4 & Table 35: Gains / (Losses) on account of Uncontrollable Factors for FY 2017-18

												Rs in Crores	
Sr. No.	Power Station	Gain/(Loss) due to Uncontrollable Factors									Total Gains/ (Losses) due to Uncontrollable factors	Total Gains/ (Losses) to be passed through	
		O&M (Employee Cost 7th Pay)	Depreciation	Interest & Finance Charges	ROE	Interest on Working Capital	Water Charges	SLDC Charges	MAT	Non Tariff Income			
1	Ukai (3-5)	(7.04)	38.60	18.91	0.81	7.11	(0.09)	0.10	(7.02)	(9.83)	41.55	41.55	
2	Gandhinagar (3-4)	(4.42)	23.85	11.90	(3.59)	(3.92)	(36.04)	0.01	(5.77)	4.96	(13.03)	(13.03)	
3	Gandhinagr 5*	(2.21)	-	-	-	-	-	-	(2.89)	-	(5.10)	(5.10)	
4	Wanakbori 1-6 TPS	(7.45)	33.76	0.46	0.46	(1.46)	(12.21)	(0.10)	(17.31)	(21.55)	(25.40)	(25.40)	
5	Wanakbori 7*	(0.53)	-	-	-	-	-	-	(2.89)	-	(3.42)	(3.42)	
6	Sikka Extension (3-4)*	(3.34)	-	-	-	-	-	-	(6.87)	-	(10.21)	(10.21)	
7	KLTPS 1-3	(3.16)	32.70	(1.72)	(1.35)	(1.13)	(0.10)	0.01	(2.96)	(1.36)	20.94	20.94	
8	KLTPS 4	(0.35)	0.38	3.25	0.44	(0.10)	0.12	(0.03)	(1.03)	(1.64)	1.03	1.03	
9	Dhuvaran CAPP 1*	(0.92)	-	-	-	-	-	-	(1.46)	-	(2.39)	(2.39)	
10	Dhuvaran CAPP 2	(0.98)	(1.65)	1.70	0.60	1.09	0.76	(0.05)	(1.54)	(0.94)	(1.01)	(1.01)	
11	Dhuvaran CAPP 3*	(0.06)	-	-	-	-	-	-	(5.17)	-	(5.22)	(5.22)	
12	Utran Extension*	(1.19)	-	-	-	-	-	-	(5.15)	-	(6.34)	(6.34)	
13	Ukai 6*	(0.84)	-	-	-	-	-	-	(6.87)	-	(7.71)	(7.71)	
14	Ukai Hydro	(0.49)	(2.15)	0.28	(0.06)	0.10	(0.07)	(0.05)	(4.19)	(3.49)	(10.13)	(10.13)	
15	Kadana Hydro	(0.77)	10.49	-	0.05	(0.58)	-	(0.03)	(3.32)	(2.24)	3.61	3.61	
Total		(33.75)	135.96	34.79	(2.64)	1.13	(47.63)	(0.14)	(74.44)	(36.10)	(22.82)	(22.82)	

* PPA governed station



Table 5 & Table 36: Net Entitlement for FY 2017-18

Rs. Crores				
Sr. No.	Power Station	Total Gains/ (Losses) to be passed through (1/3rd of gains/ losses)	Gain/(Losses) due to uncontrollable factor	Total Gain/(losses) to be passed through
a	b	c	d	e = c + d
1	Ukai (3-5)	21.68	41.55	63.23
2	Gandhinagar (3-4)	(5.11)	(13.03)	(18.14)
3	Gandhinagr 5*	-	(5.10)	(5.10)
4	Wanakbori 1-6 TPS	13.86	(25.40)	(11.54)
5	Wanakbori 7*	-	(3.42)	(3.42)
6	Sikka Extension (3-4)*	-	(10.21)	(10.21)
7	KLTPS 1-3	(7.26)	20.94	13.68
8	KLTPS 4	(0.86)	1.03	0.18
9	Dhuvaran CCPP 1*	-	(2.39)	(2.39)
10	Dhuvaran CCPP 2	(3.90)	(1.01)	(4.91)
11	Dhuvaran CCPP 3*	-	(5.22)	(5.22)
12	Utran Extension*	-	(6.34)	(6.34)
13	Ukai 6*	-	(7.71)	(7.71)
14	Ukai Hydro	2.30	(10.13)	(7.83)
15	Kadana Hydro	(2.29)	3.61	1.31
Total		18.42	(22.82)	(4.40)

* PPA governed station



PRAYER

GSECL respectfully prays to the Hon'ble Commission;

- 1.1.1. To approve the gains/ losses for the True Up of FY 2017-18 and allow sharing of such gains/ losses as prescribed in the MYT Regulations, 2016.
- 1.1.2. To approve the operational and financial parameters of GSECL for FY 2017-18 considering the vintage and constraints of the old machines, and consider the same for recovery of full fixed cost.
- 1.1.3. To approve the corrected net entitlement.
- 1.1.4. To approve Fixed Cost and Tariff for FY 2019-20.
- 1.1.5. To approve unabsorbed depreciation for Gandhinagar TPS Units 1 and 2.
- 1.1.6. To approved fixed cost and determine tariff for BLTPS Units 1 & 2 for FY 2019-20.
- 1.1.7. To grant any other relief as the Hon'ble Commission may consider appropriate.
- 1.1.8. The Petitioner craves leave of the Hon'ble Commission to allow further submissions, addition and alteration to this Petition as may be necessary from time to time.
- 1.1.9. Pass any other order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice.

Signature of the Petitioner

Gujarat State Electricity Corporation Limited

Dated: 05.01.2019

Place: VADODARA

Declaration:

Declaration that the subject matter of the petition has not been raised by the petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

Place: VADODARA

Date: 05.01.2019

Signature of the Petitioner

GUJARAT STATE ELECTRICITY CORPORATION LIMITED



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IN THE MATTER OF	Gujarat State Electricity Corporation Limited, Vidyut Bhavan, Race Course, Vadodara 390007 Phone No. :0265 6612003; Fax: 0265 2344537 E-mail: gmf.gsecl@gebmail.com Petitioner
AND	
IN THE MATTER OF	Gujarat Urja Vikas Nigam Limited, Sardar Patel Vidyut Bhavan, Race Course, Vadodara 390007 Phone No. 0265 6613221; Fax: 0265 2337918; E-mail: coacom@gebmail.com Respondent

Affidavit verifying the Application

I, Rajesh Mithalal Bhadang, son of Shri Mithalal Bhadang, aged about 52 years, residing at D-9, Ashirwad Duplex, Near Nisarg Complex, Diwalipura, Vadodara do solemnly affirm and say as follows:

I am General Manager (Finance & Accounts) of the Gujarat State Electricity Corporation Limited, the Petitioner in the above matter and am duly authorized by the said Petitioner to make this affidavit.

The Statements made hereinabove are true to my knowledge and belief, which I believe them to be true.

Solemnly affirmed at Vadodara on this ___ day of January 2019, that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

(R.M.Bhadang)
General Manager (F & A)
GSECL-Vadodara

Place: Vadodara.
Dated: .01.2019