

KLTPS 4**Gujarat State Electricity Corporation Ltd.
MYT Petition, True-up Petition Formats - Generation**

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NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

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Gujarat State Electricity Corporation Ltd.
MYT Petition, True-up Petition Formats - Generation
Form 1: Aggregate Revenue Requirement - Summary Sheet

| Sr. No. | Particulars | Reference | True-Up Year (FY 2017-18) | | | Remarks |
|-----------|--|------------------|---------------------------|-------------------------|-----------------|---------|
| | | | Tariff Order | April - March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| | | | | | | |
| 1 | Fuel Related Expenses | | 46.58 | 52.96 | 6.38 | |
| 2 | Operation & Maintenance Expenses | Form 3 | 18.60 | 14.79 | (3.81) | |
| 2.1 | Water Charges | Form 3.A & 3.A.1 | 0.13 | 0.01 | (0.12) | |
| 3 | Depreciation | Form 5 | 36.03 | 35.65 | (0.38) | |
| 4 | Interest Expenses / Interest & Finance Charges on Loan Capital | Form 6 | 19.26 | 16.01 | (3.25) | |
| 5 | Interest on Working Capital | Form 2.4 | 3.36 | 3.45 | 0.09 | |
| 6 | Special allowance in lieu of Renovation & Modernisation* | | | - | - | |
| 7 | SLDC Fees and Charges | | 0.02 | 0.05 | 0.03 | |
| 8 | Total Revenue Expenditure | | 123.98 | 122.92 | (1.05) | |
| 9 | Add: Return on Equity | Form 7 | 29.20 | 28.76 | (0.44) | |
| 10 | Add: Income Tax | | 0.43 | 1.46 | 1.03 | |
| 11 | Less: Non-Tariff Income | Form 8 | 1.65 | 0.01 | (1.64) | |
| 12 | Aggregate Revenue Requirement | | 151.96 | 153.13 | 1.18 | |

Note: * - Wherever applicable

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**Gujarat State Electricity Corporation Ltd.
MYT Petition, True-up Petition Formats - Generation
Form 1.1: Summary of Tariff Proposal**

| Sr. No. | Particulars | FY 2017-18 | Remarks |
|----------|--|---------------|---------|
| | | Actual | |
| 1 | Capacity (Fixed) Charges (in Rs. Crore) | 100.18 | |
| | | | |
| 2 | Energy Charge Rate ex-bus (Rs./kWh) | 2.30 | |
| a | Station/Unit 1 (pls mention name)... | | |
| b | Station/Unit 2 (pls mention name)... | | |
| c | Station/Unit 3 (pls mention name)... | | |
| | | | |
| | | | |
| | | | |
| 3 | Other Charges (Rs./kWh) | | |
| a | Station/Unit 1 (pls mention name)... | | |
| b | Station/Unit 2 (pls mention name)... | | |
| c | Station/Unit 3 (pls mention name)... | | |
| | | | |
| | | | |

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Gujarat State Electricity Corporation Ltd.
 MYT Petition, True-up Petition Formats - Generation
 Form 2.1: Operational Parameters - Thermal Generation
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| Sr. No. | Particulars | Unit of Measurement | True-Up Year (FY2017-18) | | | Remarks |
|-----------|--|---------------------|--------------------------|-------------------------|-----------------|---------|
| | | | Tariff Order | April - March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| 1 | Total Capacity | MW | 75.00 | 75.00 | | |
| 2 | Availability | | | | | |
| 2.1 | Target Availability for full recovery of AFC | % | 80.00% | 49.02% | | |
| 2.2 | Projected Availability | % | - | - | - | |
| 3 | Plant Load Factor (PLF) | | | | | |
| 3.1 | Target PLF for Incentive | % | 75.00% | 44.73% | | |
| 3.2 | Projected PLF | % | - | - | - | |
| 4 | Gross Generation | | | | | |
| 4.1 | Scheduled Generation | MU | 493.00 | 293.86 | | |
| 4.2 | Projected Gross Generation | MU | - | - | - | |
| 5 | Auxiliary Consumption | | | | | |
| 5.1 | Normative Auxiliary Energy Consumption | % | 12.00% | 21.80% | | |
| 5.2 | Projected Auxiliary Energy Consumption | % | - | - | - | |
| 5.3 | Projected Auxiliary Energy Consumption | MU | - | - | - | |
| 5.4 | Net Generation | MU | | | | |
| 6 | Gross Station Heat Rate | | | | | |
| 6.1 | Normative Gross Station Heat Rate | kcal/kWh | 3,000.00 | 2,968.20 | | |
| 6.2 | Projected Gross Station Heat Rate | kcal/kWh | - | - | - | |
| 7 | Secondary Fuel Oil Consumption | | | | | |
| 7.1 | Normative Secondary Fuel Oil Consumption | ml/kWh | 3.00 | 4.35 | | |
| 7.2 | Projected Secondary Fuel Oil Consumption | ml/kWh | - | - | - | |
| 8 | Lime stone consumption | | | | | |
| | Lignite based stations using CFBC Technology | | | | | |
| 8.1 | Normative | kg/kWh | NA | NA | | |
| 8.2 | Projected | kg/kWh | - | - | - | |
| 9 | Transit and Handling Loss | | | | | |
| 9.1 | Normative Transit Loss | % | 0.20% | 0.20% | | |
| 9.2 | Projected Transit Loss | % | - | - | - | |
| 10 | Gas Booster Consumption | | | | | |
| 10.1 | Normative | % | NA | NA | | |
| 10.2 | Projected | % | - | - | - | |

* Figures must be as per norms approved in GERC (MYT) Regulations, 2016

Note: Operational data is to be submitted for each Unit of each station separately

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Gujarat State Electricity Corporation Ltd.
 MYT Petition, True-up Petition Formats - Generation
 Form 2.2: Energy Charges - Thermal Generation
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| Sr. No. | Item | Derivation | Unit | True-Up Year (FY 2017-18) | Remarks |
|---------|---|--|-----------|---------------------------|---------|
| 1 | Total Capacity | A1 | MW | 75 | |
| 2 | Actual PLF (for True up year) / Target PLF (for MYT Projection year) | A2 | % | 44.73% | |
| 3 | Gross Generation | $A=A1 \times A2 \times 8760$ or 8784 (leap year) | MUs | 293.86 | |
| 4 | Auxiliary Consumption | C | % | 21.80% | |
| 5 | Auxiliary Consumption | B | MUs | 64.07 | |
| 6 | Net Generation | $Y=A - B$ | MUs | 229.79 | |
| 7 | Station Heat Rate | D | Kcal/KWh | 2,968.20 | |
| 8 | Sp. Oil Consumption | E | ml/kWh | 4.35 | |
| 9 | Gross Calorific Value of Coal | F | kcal/kg | 2,581.00 | |
| 10 | Calorific value of Oil | G | kcal/l | 10,260.78 | |
| 11 | Overall Heat | $H=A \times D$ | G Cal | 872,227.55 | |
| 12 | Heat from Oil | $I=(A \times E \times G)/1000$ | G Cal | 13,114.43 | |
| 13 | Heat from Coal | $J=H-I$ | G Cal | 859,113.12 | |
| 14 | Transit losses | K | % | 0.20% | |
| 15 | Coal Blend | | | | |
| 16 | A) Indigenous Coal | X1 | % | | |
| 17 | B) Washed Coal | X2 | % | | |
| 18 | C) Imported Coal | X3 | % | | |
| 19 | Actual Oil Consumption | $L=A \times E$ | kl | | |
| 20 | Actual Coal Consumption | $M=(J \times 1000)/F$ | MT | | |
| 21 | A) Indigenous Coal | $Q1=M^* \times X1/(1-K)$ | MT | | |
| 22 | B) Washed Coal | $Q2=M^* \times X2 / (1-K)$ | MT | | |
| 23 | C) Imported Coal | $Q3=M^* \times X3$ | MT | | |
| 24 | Price of Coal | | | | |
| 25 | A) Indigenous Coal | P1 | Rs/MT | | |
| 26 | B) Washed Coal | P2 | Rs/MT | | |
| 27 | C) Imported Coal | P3 | Rs/MT | | |
| | Price of lignite | | Rs/MT | 1,462.02 | |
| 28 | Price of Oil | P4 | Rs/kl | 32,817.61 | |
| 29 | Coal cost | | | | |
| 30 | A) Indigenous Coal | $N1=Q1 \times P1$ | Rs Lakh | | |
| 31 | B) Washed Coal | $N2=Q2 \times P2$ | Rs Lakh | | |
| 32 | C) Imported Coal | $N3=Q3 \times P3$ | Rs Lakh | | |
| 33 | Total Coal Cost | $N4=N1+N2+N3$ | Rs Lakh | 4,876.23 | |
| 34 | Oil Cost | $N5=P4 \times L/10^5$ | Rs Lakh | 419.45 | |
| 35 | Other Charges (Please specify details) | N6 | Rs Lakh | | |
| 36 | Other Adjustments (Please specify details) | N7 | Rs Lakh | | |
| 37 | Total Fuel Cost | $O=N4+N5+N6+N7$ | Rs Lakh | 5,295.67 | |
| 38 | Fuel Cost/Unit Gross | $P=O/(A^*10)$ | Rs/kWh | 1.80 | |
| 39 | Fuel Cost/Unit Net | $Q=O/(Y^*10)$ | Rs/kWh | 2.30 | |
| 40 | Cost of fuel/G.Cal | $R=(O/H)^*10^5$ | Rs/Gcal | 51,610.79 | |
| 41 | Actual Net Generation (for true up year only) | S | MUs | 229.79 | |
| 42 | Normative Fuel Cost for actual Net Generation (for true up year only) | $T=S^*Q/10$ | Rs. Crore | 52.96 | |

* Should be as per MYT Regulations. If there is any deviation, pls justify.

NOTE: Operational data is to be submitted for each Unit of each station separately

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Gujarat State Electricity Corporation Ltd.
MYT Petition, True-up Petition Formats - Generation
Form 2.4: Interest on Working Capital - Thermal Generation
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A. True-Up Year (FY 2017-18)

(Rs. Crore)

| Sr. No. | Particulars | Norm | True-Up Year (FY 2017-18.) | |
|---------|--|----------------|----------------------------|------------------|
| | | | Tariff Order | True-Up Petition |
| 1 | Target Availability (%) | | 80% | 49.02% |
| 2 | Actual Generation (MU) | | 493.00 | 293.86 |
| 3 | Cost of Coal/Lignite ¹ | | | 7.27 |
| 4 | Cost of Oil ² | | | NA |
| 5 | Cost of Secondary Fuel Oil ¹ | | | 1.25 |
| 6 | Fuel Cost ³ | | | NA |
| 7 | Liquid Fuel Stock ³ | | | NA |
| 8 | O&M expenses | | | 1.23 |
| 9 | Maintenance Spares | | | 6.87 |
| 10 | Receivables | | | 16.24 |
| 11 | Total Working Capital Requirement | | | 32.86 |
| 12 | Computation of Working Capital Interest | | | |
| 13 | Interest Rate (%) | | | 10.50% |
| 14 | Interest on Working Capital | | 3.36 | 3.45 |
| 15 | Actual Working Capital Interest as per Audited Accounts | Not Applicable | | |

Note:

- 1 For Coal based/Lignite based generating stations
- 2 For Oil based generating stations
- 3 For Gas Turbine/Combined Cycle generating stations duly taking into account the mode of operation on gas fuel and liquid fuel
- 4 Submit this form for each station separately

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**Gujarat State Electricity Corporation Ltd.
MYT Petition, True-up Petition Formats - Generation
Form 2.9: % Annual PAF & PLF of Generating Stations**

True-Up Year (FY 2017-18)

| Sr. No. | Generating Station | PAF | PLF |
|----------------|---------------------------|------------|------------|
| 1 | KLTPS 4 | 49.02% | 44.73% |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Note: This detail must be certified by SLDC.

Gujarat State Electricity Corporation Ltd.
MYT Petition, True-up Petition Formats - Generation
Form 3: Operations and Maintenance Expenses Summary
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(Rs. Crore)

| Sr. No. | Particulars | Reference | True-Up Year (FY 2017-18) | | | MYT Control Period | | | | | Remarks |
|---------|---|-----------|---------------------------|-----------------------|-----------------|--------------------|------------|------------|------------|------------|---------|
| | | | Tariff Order | April-March (Audited) | Deviation | FY 2016-17 | FY 2017-18 | FY 2018-19 | FY 2019-20 | FY 2020-21 | |
| | | | (a) | (b) | (c) = (b) - (a) | Projected | Projected | Projected | Projected | Projected | |
| 1 | O&M Expenses | Form 3.1 | 18.60 | 14.79 | | | | | | | |
| 1.1 | Employee Expenses | Form 3.2 | | 6.99 | | | | | | | |
| 1.2 | A&G Expenses | Form 3.3 | | 1.45 | | | | | | | |
| 1.3 | R&M Expenses | Form 3.4 | | 6.34 | | | | | | | |
| 2 | Less: O&M Expense capitalised | | | | | | | | | | |
| 3 | Total Operation & Maintenance Expenses (Net of Capitalisation) | | 18.60 | 14.79 | -3.81 | | | | | | |

Note: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

Form 3.A: Water Charges for the True-Up Year (FY 2017-18)

| Sr. No. | Name of Generating Station | Generation in MU | Water consumption in Cub.Mtr. | Water consumption in Cub.Mtr./MU | Rate of water in Rs./Cub.Mtr. | Amount of water charges in Rs. Crore | Tariff Order | April-March (Audited) | Deviation | Remarks |
|---------|----------------------------|------------------|-------------------------------|----------------------------------|-------------------------------|--------------------------------------|--------------|-----------------------|-----------------|---------|
| | | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) = (f) - (g) | |
| 1 | KLTPS 4 | 293.86 | | | | | 0.13 | 0.01 | 0.12 | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
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**MYT Petition, True-up Petition Formats - Generation
Form 3.1: Normative O&M Expenses
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A. For Existing Generating Stations

(Rs. Crore)

| Sr. No. | Particulars | Approved O&M Expenses | | | 3-Year Average | Normative* |
|---------|--|-----------------------|------------|------------|----------------------|------------|
| | | FY 2012-13 | FY 2013-14 | FY 2014-15 | | FY 2017-18 |
| | | (a) | (b) | (c) | (d)=[(a)+(b) +(c)]/3 | (e) |
| | | | | | | |
| 1 | Employee Expenses | | | | | |
| 2 | A&G Expenses (including insurance and excluding Water Charges) | | | | | |
| 3 | R & M Expenses | | | | | |
| 4 | Total O&M Expenses | | | | | 18.61 |

Notes: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

* Normative O&M expenses for FY 2015-16 to be computed by escalating (d) by 5.72% twice

\$ Normative O&M expenses for each Year of the Control Period to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

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MYT Petition, True-up Petition Formats - Generation
Form 3.2: Employee Expenses
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Expenditure details

(Rs. Crore)

| Sr. No. | Particulars | True-Up Year (FY 2017-18) | | |
|-----------|--|---------------------------|------------------------|-----------------|
| | | April-March (Audited) | | |
| | | Regulated Business | Non-regulated Business | Total (Audited) |
| 1 | Basic Salary | | | |
| 2 | Dearness Allowance (DA) | | | |
| 3 | House Rent Allowance | | | |
| 4 | Conveyance Allowance | | | |
| 5 | Leave Travel Allowance | | | |
| 6 | Earned Leave Encashment | | | |
| 7 | Other Allowances | | | |
| 8 | Medical Reimbursement | | | |
| 9 | Overtime Payment | | | |
| 10 | Bonus/Ex-Gratia Payments | | | |
| 11 | Interim Relief / Wage Revision | | | |
| 12 | Staff welfare expenses | | | |
| 13 | VRS Expenses/Retrenchment Compensation | | | |
| 14 | Commission to Directors | | | |
| 15 | Training Expenses | | | |
| 16 | Payment under Workmen's Compensation Act | | | |
| 17 | Net Employee Costs | | | |
| 18 | Terminal Benefits | | | |
| 18.1 | Provident Fund Contribution | | | |
| 18.2 | Provision for PF Fund | | | |
| 18.3 | Pension Payments | | | |
| 18.4 | Gratuity Payment | | | |
| 18.5 | Incentive | | | |
| 19 | Others (Pls. specify) | | | |
| 20 | Gross Employee Expenses | | | 6.99 |
| 21 | Less: Expenses Capitalised | | | - |
| 22 | Net Employee Expenses | | | 6.99 |
| 23 | Total Gross Generation in MU | | | 293.86 |
| 24 | Employees Cost / Unit (22/23) | | | 0.24 |
| 25 | No. of Employees | | | |
| | | | | |

Note: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

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MYT Petition, True-up Petition Formats - Generation
Form 3.3: Administration & General Expenses
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(Rs. Crore)

| Sr. No. | Particulars | True-Up Year (FY 2017-18) | | |
|---------|--|---------------------------|------------------------|-----------------|
| | | April-March (Audited) | | |
| | | Regulated Business | Non-regulated Business | Total (Audited) |
| 1 | Rent Rates & Taxes | | | |
| 2 | Insurance | | | |
| 3 | Telephone & Postage, etc. | | | |
| 4 | Legal charges & Audit fee (Break-up as per separate Table in Form 3.3.1) | | | |
| 5 | Professional, Consultancy, Technical fee | | | |
| 6 | Conveyance & Travel | | | |
| 7 | Electricity charges | | | |
| 8 | Water charges | | | |
| 9 | Security arrangements | | | |
| 10 | Fees & subscription | | | |
| 11 | Books & periodicals | | | |
| 12 | Computer Stationery | | | |
| 13 | Printing & Stationery | | | |
| 14 | Advertisements | | | |
| 15 | Purchase Related Advertisement Expenses | | | |
| 16 | Contribution/Donations | | | |
| 17 | License Fee and other related fee | | | |
| 18 | Vehicle Running Expenses Truck / Delivery Van | | | |
| 19 | Vehicle Hiring Expenses Truck / Delivery Van | | | |
| 20 | Cost of services procured | | | |
| 21 | Outsourcing of metering and billing system | | | |
| 22 | Freight On Capital Equipments | | | |
| 23 | V-sat, Internet and related charges | | | |
| 24 | Training | | | |
| 25 | Bank Charges | | | |
| 26 | Miscellaneous Expenses | | | |
| 27 | Office Expenses | | | |
| 28 | Others (Pls. specify) | | | |
| 29 | Gross A &G Expenses | | | 1.45 |
| 30 | Less: Expenses Capitalised | | | - |
| 31 | Net A &G Expenses | | | 1.45 |

Note: This form should be submitted for each station separately alongwith separate details for H.O. Expenses

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MYT Petition, True-up Petition Formats - Generation

Form 3.4: Repair & Maintenance Expenses

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(Rs. Crore)

| Sr. No. | Particulars | True-Up Year (FY 2017-18) |
|---------|---|---------------------------|
| 1 | Plant & Machinery | |
| 2 | Buildings | |
| 3 | Civil Works | |
| 4 | Hydraulic Works | |
| 5 | Lines & Cable Networks | |
| 6 | Vehicles | |
| 7 | Furniture & Fixtures | |
| 8 | Office Equipment | |
| 9 | Gross R&M Expenses | 6.34 |
| | | |
| 10 | Gross Fixed Assets at beginning of year | 686.70 |
| 11 | R&M Expenses as % of GFA at beginning of year | 0.01 |

Note: This form should be submitted for each station separately

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MYT Petition, True-up Petition Formats - Generation
Form 4: Summary of Capital Expenditure and Capitalisation
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(Rs. Crore)

| Sr. No. | Particulars | MYT Control Period | | | | Remarks |
|---------|----------------------|--------------------|------------|------------|------------|---------|
| | | FY 2017-18 | FY 2018-19 | FY 2019-20 | FY 2020-21 | |
| | | Projected | Projected | Projected | Projected | |
| 1 | Capital Expenditure | | | | | |
| | | | | | | |
| 2 | Capitalisation | - | | | | |
| 3 | IDC | | | | | |
| 4 | Capitalisation + IDC | | | | | |

Note: Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation
This form should be submitted for each station separately

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MYT Petition, True-up Petition Formats - Generation
Form 5: Assets & Depreciation (1 of 2)
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Fixed Assets and Depreciation (Station-wise) For True Up year and for each Year of MYT Control Period

(Rs. Crore)

| Particulars * | Gross Block | | | | Depreciation | | | | Applicable rate of Depreciation (%) * | Net Block | |
|--|---|-----------|------------|-------------------------------------|---|-----------|------------|-------------------------------------|---------------------------------------|---|-------------------------------------|
| | As at the beginning of the Financial Year | Additions | Deductions | As at the end of the Financial Year | As at the beginning of the Financial Year | Additions | Deductions | As at the end of the Financial Year | | As at the beginning of the Financial Year | As at the end of the Financial Year |
| Land | | | | | | | | | | | |
| Buildings | | | | | | | | | | | |
| Hydraulic works | | | | | | | | | | | |
| Other Civil Works | | | | | | | | | | | |
| Plant & Machinery | | | | | | | | | | | |
| Lines & Cables | | | | | | | | | | | |
| Vehicles | | | | | | | | | | | |
| Furniture & Fixtures | | | | | | | | | | | |
| Office Equipments | | | | | | | | | | | |
| Capital Expenditure on Assets not belonging to utility | | | | | | | | | | | |
| Spare Units | | | | | | | | | | | |
| Capital Spares | | | | | | | | | | | |
| TOTAL | 686.70 | - | - | 686.70 | | 35.65 | | | 5.19% | | |

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations
This form should be submitted for each station separately

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MYT Petition, True-up Petition Formats - Generation
Form 6: Interest Expenses

A. Normative Loan

(Rs. Crore)

| Sr. No. | Source of Loan | True-Up Year (FY 2017-18) | | |
|---------|--|---------------------------|--------------------------|-----------------|
| | | Tariff Order | April-March (Audited) | Deviation |
| | | (a) | (b) | (c) = (b) - (a) |
| 1 | Opening Balance of Normative Loan | | 207.12 | |
| 2 | Less: Reduction of Normative Loan due to retirement or replacement of assets | | | |
| 3 | Addition of Normative Loan due to capitalisation during the year | | - | |
| 4 | Repayment of Normative loan during the year | | 35.65 | |
| 5 | Closing Balance of Normative Loan | | 171.47 | |
| 6 | Average Balance of Normative Loan | | 189.29 | |
| 7 | Weighted average Rate of Interest on actual Loans (%) | | 8.11% | |
| 8 | Interest Expenses | | 15.35 | |
| 9 | Finance Charges | | 0.67 | |
| 10 | Total Interest & Finance Charges | 19.26 | 16.01 | (3.25) |

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MYT Petition, True-up Petition Formats - Generation
Form 7: Return on Regulatory Equity

| Sr. No. | Particulars | Legend | True-Up Year (FY 2017-18) | | |
|---------|--|-------------|---------------------------|--------------|---------------------|
| | | | Norm | Tariff Order | Claimed in Petition |
| 1 | Regulatory Equity at the beginning of the year | A | | | 205.43 |
| 2 | Capitalisation during the year | B | | | - |
| 3 | Equity portion of capitalisation during the year | C | | | - |
| 4 | Reduction in Equity Capital on account of retirement / replacement of assets | D | | | |
| 5 | Regulatory Equity at the end of the year | $E=A+C-D$ | | | 205.43 |
| | | | | | |
| | Return on Equity Computation | | | | |
| 6 | Return on Regulatory Equity at the beginning of the year | F | | | |
| 7 | Return on Regulatory Equity addition during the year | $G=(C-D)/2$ | | | |
| 8 | Total Return on Equity | | | 29.20 | 28.76 |
| | | | | | |

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MYT Petition, True-up Petition Formats - Generation
Form 8: Non-Tariff Income
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(Rs. Crore)

| Sr. No. | Particulars | Reference | True-Up Year (FY 2017-18) | | | Remarks |
|---------|--|-----------|---------------------------|------------------------|-----------------|---------|
| | | | MYT Order | April-March (Audited) | Deviation | |
| | | | (a) | (b) | (c) = (b) - (a) | |
| 1 | Income from Rents of land or buildings | | | | | |
| 2 | Income from Sale of Scrap | | | | | |
| 3 | Income from statutory investments | | | | | |
| 4 | Income from sale of ash/rejected coal | | | | | |
| 5 | Interest income on advances to suppliers/contractors | | | | | |
| 6 | Income from Rental from staff quarters | | | | | |
| 7 | Income from Rental from contractors | | | | | |
| 8 | Income from hire charges from contractors and others | | | | | |
| 9 | Income from advertisements, etc. | | | | | |
| 10 | Prior Period Income etc. | | | | | |
| 11 | ... | | | | | |
| 12 | ... | | | | | |
| | Others (Pls. specify) | | | | | |
| 17 | Total | | 1.65 | 28.76 | 27.11 | |

Note: This form should be submitted for each station separately